

**ENERGY EFFICIENCY/RENEWABLE ENERGY IMPACT
IN THE TEXAS EMISSIONS REDUCTION PLAN (TERP)**

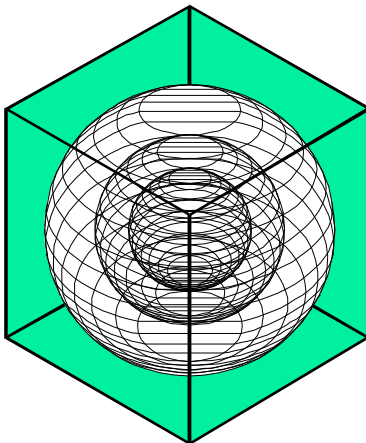
**PRELIMINARY REPORT: INTEGRATED NOX
EMISSIONS SAVINGS FROM EE/RE PROGRAMS
STATEWIDE**

**Annual Report to the
Texas Commission on Environmental Quality
January 2007 – December 2007**



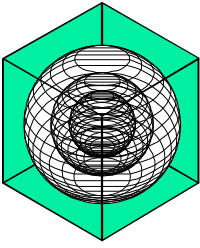
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August 2008



**ENERGY SYSTEMS
LABORATORY**

**Texas Engineering Experiment Station
Texas A&M University System**



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August 15th, 2008

Chairman H. S. Buddy Garcia
Texas Council on Environmental Quality
P. O. Box 13087
Austin, TX 78711-3087

Dear Chairman Garcia:

The Energy Systems Laboratory (ESL) at the Texas Engineering Experiment Station of the Texas A&M University System is pleased to provide this preliminary report, "Energy Efficiency/Renewable Energy Impact in the Texas Emissions Reduction Plan (TERP): Integrated NOx Emissions Savings from EE/RE Programs Statewide," as required under Texas Health and Safety Code Ann. § 388.003 (e), Vernon Supp. 2002 (Senate Bill 5, 77R as amended 78 R & 78S).

The ESL is required to annually report the energy savings from statewide adoption of the Texas Building Energy Performance Standards in Senate Bill 5 (SB 5), as amended, and the relative impact of proposed local energy code amendments in the Texas non-attainment and near-non-attainment counties as part of the Texas Emissions Reduction Plan (TERP).

Please contact me at (979) 862-1280 should you or any of the TCEQ staff have any questions concerning this report or any of the work presently being done to quantify emissions reductions from energy efficiency and renewable energy measures as a result of the TERP implementation.

Sincerely,

A handwritten signature in black ink that reads "David E. Claridge". The signature is fluid and cursive.

David E. Claridge, Ph.D., P.E., FASHRAE
Director

Enclosure

cc: Commissioner Larry R. Soward
Commissioner Bryan Shaw
Executive Director Mark Vickery

Disclaimer

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**PRELIMINARY REPORT:
INTEGRATED NOX EMISSIONS SAVINGS FROM EE/RE STATEWIDE**

**Energy Efficiency/Renewable Energy Impact
In The Texas Emissions Reduction Plan**

Executive Summary

The Energy Systems Laboratory (Laboratory), at the Texas Engineering Experiment Station of the Texas A&M University System, in fulfillment of its responsibilities under Texas Health and Safety Code Ann. § 388.003 (e), Vernon Supp. 2002, submits this sixth annual report, Energy Efficiency/Renewable Energy (EE/RE) Impact in the Texas Emissions Reduction Plan (Preliminary Report) to the Texas Commission on Environmental Quality.

In this preliminary report the NO_x emissions savings from the energy-efficiency programs from multiple Texas State Agencies working under Senate Bill 5 and Senate Bill 7 in a uniform format to allow the TCEQ to consider the combined savings for Texas' State Implementation Plan (SIP) planning purposes. This required that the analysis should include the cumulative savings estimates from all projects projected through 2020 for both the annual and Ozone Season Day¹ (OSD) NO_x reductions. The NO_x emissions reduction from all these programs were calculated using estimated emissions factors for 2007 from the US Environmental Protection Agency (US EPA) eGRID database, which had been specially prepared for this purpose.

In 2007 the cumulative total annual electricity savings from all programs is 12,591,561 MWh/year (8,326 tons-NO_x/year). The total cumulative OSD electricity savings from all programs is 37,421 MWh/day, which would be a 1,559 MW average hourly load reduction during the OSD period (25.05 tons-NO_x/day). By 2013 the total cumulative annual electricity savings from will be 28,802,074 MWh/year (18,723 tons-NO_x/year). The total cumulative OSD electricity savings from all programs will be 88,560 MWh/day, which would be a 3,690 MW average hourly load reduction during the OSD period (58.47 tons-NO_x/day).

¹ An ozone season day (OSD) represents the daily average emissions during the period that runs from mid-July to mid-September.

Legislative Background

In 2001, the Texas Emissions Reduction Plan (TERP), established by the 77th Texas Legislature with the enactment of Senate Bill 5 (SB 5), identified that Energy Efficiency and Renewable Energy (EE/RE) measures make an important contribution to a comprehensive approach for meeting the minimum federal ambient air quality standards. In 2003 through 2007, the 78th, 79th and 80th Legislatures enhanced the use of EE/RE programs for meeting the TERP. The 78th Legislature enhanced the use of EE/RE programs for meeting TERP goals by requiring the Texas Commission on Environmental Quality (TCEQ) to promote EE/RE as a means to improve air quality standards and to develop a methodology for computing emissions reduction for use in the State Implementation Plan (SIP) from EE/RE programs.

The 79th Legislature expanded the scope of the SIP-eligible credits by adding savings from the State Renewable Portfolio Standards from the generation of electricity from renewable sources; specifically requiring the TCEQ to develop methods to quantify emissions reductions from renewable energy; and required the Laboratory to develop at least 3 alternative methods for achieving a 15 percent greater potential energy savings in residential, commercial and industrial construction. In the 80th Legislature several new energy efficiency initiatives were introduced, including: requiring the Laboratory to provide written recommendations to the State Energy Conservation Office (SECO) about whether or not the energy efficiency provisions of latest published edition of the International Residential Code (IRC), or the International Energy Conservation Code (IECC), are equivalent to or better than the energy efficiency and air quality achievable under the editions adopted under the 2001 IRC/IECC; requiring the Laboratory to develop a standardized report format to be used by providers of home energy ratings; and encouraging the Laboratory to cooperate with an industry organization or trade association to develop guidelines for home energy ratings, including training.

Calculation of Integrated NOx Emissions Reductions From Multiple State Agencies Participating in the Texas Emissions Reduction Plan (TERP).

In January 2005, the Laboratory was asked by the Texas Commission on Environmental Quality (TCEQ) to develop a method by which the NOx emissions savings from the energy-efficiency programs from multiple Texas State Agencies working under Senate Bill 5 and Senate Bill 7 could be reported in a uniform format to allow the TCEQ to consider the combined savings for Texas' State Implementation Plan (SIP) planning purposes. This required that the analysis should include the cumulative savings estimates from all projects projected through 2020 for both the annual and Ozone Season Day (OSD) NOx reductions. The NOx emissions reduction from all these programs were calculated using estimated emissions factors for 2007 from the US Environmental Protection Agency (US EPA) eGRID database, which had been specially prepared for this purpose. The different programs included in the 2006 cumulative analysis are:

- ESL Single-family new construction
- ESL Multi-family new construction
- ESL Commercial new construction
- Federal Buildings
- Furnace Pilot Light Program
- PUC Senate Bill 7 and Senate Bill 5 Program
- SECO Senate Bill 5 Program

- Electricity generated by wind farms in Texas (ERCOT)²
- SEER13 upgrades to Single-family and Multi-family residences

The Laboratory's single-family and multi-family programs include the energy savings attained by constructing new residences in Texas according to the IECC 2000/2001 building code (IECC 2000). The baseline for comparison for the code programs is the published data on residential construction characteristics by the National Association of Home Builders (NAHB) for 1999 (NAHB 1999). Annual electricity (MWh) and natural gas (MBtu) savings are from the Laboratory's Annual Reports to the TCEQ (Haberl et al., 2002 - 2007).

The Texas Public Utility Commission's (PUC) Senate Bill and Senate Bill 7 programs include their incentive and rebates programs managed by the different Utilities for Texas (PUC 2007). These include the Residential Energy Efficiency Programs (REEP) as well as the Commercial & Industrial Standard Offer Programs (C&I SOP). The energy efficiency measures include high efficiency HVAC equipment, variable speed drives, increased insulation levels, infiltration reduction, duct sealing, Energy Star Homes, etc. Annual electricity savings according to the utilities (or Power Control Authorities – PCAs) were reported for the different programs completed in the years 2001 through 2007. The PUC also reported the savings from the Senate Bill 5 grant program which was conducted in 2002 and 2003.

The Texas State Energy Conservation Office (SECO) funds energy-efficiency programs directed towards school districts, government agencies, city and county governments, private industries and residential energy consumers. For the 2007 reporting year SECO submitted annual energy savings values for 149 projects which included projects funded by SECO and by Energy Service projects.

The Electric Reliability Council of Texas (ERCOT) electricity production from currently installed green power generation (wind) in Texas are reported. Projections through 2013 include planned projects by ERCOT, annual growth factors beyond 2013 comply with the Legislative requirements. Actual measured electricity production for 2001 through 2007, were included.

Finally, NOx emissions reductions from several other programs are also reported, including: energy efficiency measures applied to Federal buildings in Texas, reductions from the elimination of pilot lights in residential furnaces, and reductions from the installation of SEER 13 air conditioners in existing residences.

Description of the Analysis Method

Annual and Ozone Season Day (OSD) NOx emissions reduction were calculated for 2007 and cumulatively from 2007 to 2020 using several factors to discount the potential savings. These factors include an annual degradation factor, a transmission and distribution factor, a discount factor and growth factors as shown in Table 1, and are described as follows:

Annual degradation factor: This factor was used to account for an assumed decrease in the performance of the measures installed as the equipment wears down and degrades. With the exception of electricity generated from wind, an annual degradation factor of 5% was used for all the programs³. This value was taken from a study by Kats et al. (1996).

² ERCOT is the Electric Reliability Council of Texas.

³ A degradation of 5% per year would accumulate as a 5%, 10%, 15%...etc, degradation in performance. Although the assumption of this high level of degradation may not actually occur, it was chosen as a conservative estimate. For wind energy, a degradation factor

Transmission and distribution loss: This factor adjusts the reported savings to account for the loss in energy resulting from the transmission and distribution of the power from the electricity producers to the electricity consumers. For this calculation, the energy savings reported at the consumer level are increased by 7% to give credit for the actual power produced that is lost in the transmission and distribution system on its way to the customer. In the case of electricity generated by wind, the T&D losses were assumed to cancel out since wind energy is displacing power produced by conventional power plants, therefore, there is no net increase or decrease in T&D losses.

Initial discount factor: This factor was used to discount the reported savings for any inaccuracies in the assumptions and methods employed in the calculation procedures. For the Laboratory's single- and multi-family program, the discount factor was assumed to be 20%. For PUC's Senate Bill 5 and Senate Bill 2007 programs and electricity from wind, the discount factor was taken as 25%. For the savings in the SECO program, the discount factor was 60%.

Growth factor: The growth factors shown in Table 1 were used to account for several different factors. Growth factors for single-family (3.25%) and multi-family residential (1.54%) construction are projections based on the average growth rate for these housing types from recent U.S. Census data for Texas. Growth factors for wind energy are from the Texas Public Utilities Commission⁴. No growth was assumed for Federal buildings, pilot lights, PUC programs and SECO entries.

Figure 1 shows the overall information flow that was used to calculate the NO_x emissions savings from the annual and Ozone Season Day (OSD) electricity savings (MWh) from all programs. For the Laboratory's single-family and multi-family code-implementation programs, the annual and ozone season savings were calculated from DOE-2 hourly simulation models⁵. The base case is taken as the average characteristics of single- and multi-family residences for Texas published by the National Association of Home Builders for 1999 (NAHB 1999). The OSD consumption is the average daily consumption for the period between July 15 and September 15, 1999. The annual electricity savings from PUC programs were calculated using deemed savings tables and spreadsheets created for the utilities incentive programs by Frontier Associates in Austin, Texas. (PUC 2007)

The SECO electricity savings were submitted as annual savings by project⁶. A description of the measures completed for the project was also submitted for information purposes. The electricity production from wind farms in Texas was from the actual on-site metered data measured at 15-minute intervals.

Integration of the savings from the different programs into a uniform format allowed for creditable NO_x emissions to be evaluated using different criteria as shown in Table 1. These include evaluation across programs, evaluation across an individual counties by program,

of 0% was used. The choice of a 0% degradation factor for wind is based on two year's of analysis of measured wind data from all Texas wind farms that shows no degradation, on average, for a two year period after the wind farms became operational.

⁴ The growth factors for wind energy through 2012 are based on permitted wind farms registered with the Texas Public Utilities Commission, http://www.puc.state.tx.us/electric/maps/gen_tables.xls. Growth factors for 2013 through 2020 assume a linear projection based on the permits for 2011 and 2012.

⁵ These values are based on a performance analysis as defined by Chapter 4 of IECC 2000/2001. This analysis is discussed in the Laboratory's annual reports to the TCEQ.

⁶ The reporting requirements to the SECO did not require energy savings by project type, although for selected sites, energy savings by project type was available. Annual savings were reported by SECO in 2004. Values for 2005 to 2007 use the adjusted values from 2004 as shown, www.seco.cpa.state.tx.us.

evaluation by SIP area, evaluation for all ERCOT counties except Houston/Galveston, and evaluation within a 200 km radius of Dallas/Ft. Worth.

Calculation Procedure

ESL Single-family and Multi-family. The calculation of the annual and OSD electricity savings reported for the years 2002 through 2007 included the savings from code-compliant new housing in all 41 non-attainment and affected counties as reported in the Laboratory's annual report submitted by the Laboratory to the Texas Commission of Environmental Quality (TCEQ). The savings for 2001 were also incorporated since some of the programs were reporting savings from September to December 2001. In 2005 to 2007 the annual and OSD electricity savings were calculated for new residential construction in all the counties in ERCOT region, which includes the 41 non-attainment and affected counties. These savings were then tabulated by county and program. Using the calculated values through 2007, savings were then projected to 2020 by incorporating the different adjustment factors mentioned above.

In these calculations it was assumed that the same amount of electricity savings from the code-complaint construction would be achieved for each year after 2007 through 2020⁷. The projected energy savings through 2020, according to county, were then divided into the different Power Control Authorities (PCA) in eGRID. To determine which PCA was to be used, or in counties with multiple PCA, the allocation to each PCA by county was obtained from PUC's listing published in the Laboratory's 2005 annual report⁸.

For the 2007 annual and OSD NOx emissions calculations the US EPA's 2007 eGRID were used⁹. An example of the eGRID spreadsheet¹⁰ is given in Table 2. The total electricity savings for each PCA were used to calculate the NOx emissions reduction for each of the different counties using the emissions factors contained in eGRID. Similar calculations were performed for each year for which the analysis was required. The cumulative NOx emissions reduction for the electricity savings from residential new construction for 2006 through 2020 is provided in Table 3. NOx emissions reduction is provided in Table 4.

ESL-Commercial Buildings. The annual and OSD electricity savings for 2002 through 2007 for commercial buildings were obtained from the annual reports for 2005 and 2007 submitted by the Laboratory to TCEQ¹¹. These savings were also tabulated by county and program. Using the calculated values through 2007, savings were then projected to 2020 by incorporating the different adjustment factors mentioned above¹². In the projected 2008 cumulative electricity savings was assumed that the same amount of electricity savings from 2007 would be achieved for each year after 2007 through 2020. Similarly to the single family calculations, the projected

⁷ This would include the appropriate discount and degradation factors for each year.

⁸ Haberl et al., 2005, pp. 197.

⁹ This required two separate versions of the 2007 eGRID, which were specially prepared for Texas by Mr. Art Diem at the US EPA. One of the versions contains estimates of annual SOx, NOx and CO2 data for 2007, using a 25% capacity factor. The second version contains estimates of SOx, NOx and CO2 data for 2007 for an average day in the ozone season period, which runs from Mid July to Mid September.

¹⁰ To use this spreadsheet electricity savings for each PCA is entered in the bottom row of the spreadsheet (MWh). The spreadsheet then allocates the MWh of electricity savings according to the counties (blue columns) where the PCA owned and operated a power plant. Totals for all PCAs are then listed on the far right columns (white columns). Similar spreadsheets for the 2007 eGRID exist for SOx and CO2.

¹¹ These savings include new construction in office, assembly, education, retail, food, lodging and warehouse construction as defined by Dodge building type (Dodge 2005), using energy savings from the Pacific Northwest National Laboratory (USDOE 2004), and data from CBECS (1995 - 2003).

¹² This also includes the appropriate discount and degradation factors for each year.

energy saving numbers through 2020, by county, were allocated into the appropriate Power Control Authorities (PCA).

Federal Buildings. Energy savings achieved from Energy Savings Performance Contracts (ESPCs) were also reported in 2007. This includes savings (estimated) from energy conservation measures implemented in Federal Buildings in Texas. The 2007 savings include projects implemented in 14 Federal buildings reported by the regional office of the Department of Energy. Annual kWh savings reported for each of the projects were divided by 365 to obtain the average Ozone Season Day savings¹³. In the calculation for 2007, it was assumed that the electricity savings from 2006 would also be achieved for each year from 2008 through 2020 after the appropriate degradation factors were applied. Similarly to the single family calculations, the projected energy saving numbers through 2020, by county, were proportioned into the PUC's Power Control Authorities (PCA) and the cumulative NOx emission reduction values calculated.

Furnace Pilot Light Program. For the furnace pilot light program savings, the N.G. energy savings achieved by retrofitting existing furnaces in single-family and multi-family residences for the entire residential stock for Texas have been projected until 2020. Pilot light removal saves an estimated 500 Btu/hr of natural gas for each hour of operation for the entire life of the furnace when the furnace is replaced with a code-compliant replacement. The energy savings for the Ozone Season Day are calculated by dividing the annual number by 365. It is also being assumed that of the total furnaces that were retrofitted, 75% are operational during the Ozone Season Period. Cumulative NOx emissions reduction for the N.G. savings from the removal of furnace pilot lights were also calculated by county for 2006 through 2020 by SIP area¹⁴.

PUC-Senate Bill 7. For the PUC Senate Bill 7 program savings, the annual electricity savings for 2001 through 2007 were obtained from the Public Utilities Commission¹⁵. Using these values savings were projected through 2020 by incorporating the different adjustment factors mentioned above. Similar savings were assumed for each year after 2008 until 2020. The 2007 annual and OSD eGRID was also used to calculate the NOx emissions savings for the PUC-Senate Bill 7 program. The total electricity savings for each PCA were used to calculate the NOx emissions reduction for each county using the emissions factors contained in the US EPA's eGRID spreadsheet. The cumulative NOx emissions reduction for each county by SIP area for the different programs was then calculated.

PUC-Senate Bill 5 Grants Program. To calculate the annual electricity savings from the PUC's Senate Bill 5 program, electricity savings were also obtained from the Public Utilities Commission¹⁶. The annual and average day electricity savings were then proportioned according to the PCA and program. Using the actual reported numbers through 2007, savings through 2020 were projected incorporating the different adjustment factors mentioned above¹⁷. The 2007 annual and OSD eGRID were used to calculate the NOx emissions savings for PUC-Senate Bill 5

¹³ This method yields suitable OSD values for lighting retrofits and/or retrofits that are not weather dependent. In the case of retrofits to cooling systems, weather normalization would increase the OSD savings substantially. Retrofits to heating systems would be reduced by weather normalization.

¹⁴ These use the NOx/MBtu values provided in the US EPA AP 42 guideline.

¹⁵ In a similar fashion to the previous programs, to obtain the Ozone Season Day (OSD) savings, the annual electricity savings were divided by 365.

¹⁶ In a similar fashion as the PUC's Senate Bill 7 program, the annual electricity savings numbers were then divided by 365 to get average electricity savings per day for OSD calculations. The preferred approach would be to weather-normalize the savings and then calculate savings for the OSD period. However, only annual values were obtained for the 2005 report to the TCEQ. Dividing the annual values by 365 is probably a reasonable approach for lighting projects. However, this undercounts potential savings from electric loads associated with the cooling season.

¹⁷ Since the savings for the PUC's Senate Bill 5 were only reported for two years these savings actually reduced due to the imposed degradation factor.

Grants Program. The total electricity savings for each PCA were used to calculate the NO_x emissions reduction for each of the different counties.

SECO Savings. The annual electricity savings from energy conservation projects reported by political subdivisions for 35 counties through 2007 were obtained from the State Energy Conservation Office¹⁸. These submittals included information gathered from SECO's website¹⁹ and paper submittals²⁰. The annual and average day electricity values were then summarized according to county and program. Using the actual reported numbers for 2004, savings through 2020 were projected using the different adjustment factors mentioned above. In a similar fashion as the previous programs it was assumed that the same amount of electricity savings will be achieved for each year after 2005 until 2020. The 2007 annual and OSD eGRID were then used to calculate the NO_x emissions savings for the SECO program.

Electricity Generated by Wind Farms. The measured electricity production from all the wind farms in Texas for 2001 through 2007 was obtained from the Energy Reliability Council of Texas (ERCOT). To obtain the annual production, the 15-minute data were summed for the 12 months, while for the OSD period the data were converted to average daily electricity production during the months of July, August and September. Using the reported numbers for 2007, savings through 2020 were projected incorporating the different adjustment factors mentioned above. The 2007 annual and OSD eGRID were then used to calculate the NO_x emissions reduction for the electricity generated by Texas' wind farms²¹. The total electricity savings for each PCA were used to calculate the NO_x emissions reduction for each of the different counties

SEER 13 Single-Family and Multi-family. In January of 2006 Federal Regulations mandated that the minimum efficiency for residential air conditioners be increased to SEER 13 from the previous SEER 10. Although the electricity savings from new construction reflected this change in values, the annual and OSD electricity savings from the replacement of the air conditioning units by air conditioners with an efficiency of SEER 13 in existing residences needed to be calculated.

In the 2007 report to the TCEQ, the annual and OSD electricity savings for all the counties in ERCOT region as well as the 41 non-attainment and affected counties was calculated for the retrofit. Using the numbers for 2007, the savings through 2020 were projected by incorporating the appropriate adjustment factors²². In this analysis it was assumed that an equal number of existing houses had their air conditioners replaced as reported for 2007 by the air conditioner manufacturers. This replacement rate continued until all the existing air conditioner stock was replaced with SEER 13 air conditioners. The total electricity savings for each PCA were used to calculate the NO_x emissions reduction for each of the different county using the emissions factors contained in the 2007 eGRID. Cumulative NO_x emissions reduction for each county by SIP area was also calculated.

¹⁸ In a similar fashion as the PUC's Senate Bill 5 and 7 programs, these annual electricity savings numbers were divided by 365 to get average electricity savings per day for the OSD calculations.

¹⁹ This web site was developed for SECO by the Laboratory, at the request of the TCEQ.

²⁰ In these submittals, there were several municipalities whose electricity or natural consumption increased in 2004 as compared to 2001, which caused the reported savings from these municipalities to be negative. Since no additional information was reported from these projects that might have indicated what the cause of this was, it was assumed that the energy conservation projects were working as designed, but that other factors had changed the energy consumption. Therefore, in the final values of electricity savings from the political subdivisions that reported to SECO for the calculation of annual and OSD NO_x reductions, the negative savings were omitted.

²¹ This credited the electricity generated by the wind farm to the utility that either owned the wind farm or was associated with the wind farm owner.

²² Additional details about this calculation are contained in the Laboratory's 2006 Annual Report to the TCEQ, available at the Senate Bill 5 web site "eslsb5.tamu.edu".

Results

The total cumulative annual and OSD electricity savings for all the different programs in the integrated format was calculated using the adjustment factors shown in Table 1 for 2001 through 2020 as shown in Table 3. NO_x emissions reduction from the electricity and natural gas savings for the annual and OSD for all the programs in the integrated format is shown in Table 4. In Table 3 and Table 4 annual values are shown for 2005, and cumulative annual values are shown 2006 through 2020. The OSD NO_x emissions reduction is also shown in Figure 2 as stacked bar charts and in Figure 3 for the individual components.

In 2007 (Table 3) the cumulative annual electricity savings²³ from code-compliant residential and commercial construction is calculated to be 1,440,885 MWh/year (11.4% of the total electricity savings), savings from retrofits to Federal buildings is 159,415 MWh/year (1.3%), savings from furnace pilot light retrofits is 2,548,904 MBtu/year, savings from the PUC's Senate Bill 5 and Senate Bill 7 programs is 1,598,054 MWh/year (12.7%), savings from SECO's Senate Bill 5 program is 353,701 MWh/year (2.8%), electricity savings from green power purchases (wind) is 8,362,335 MWh/year (66.4%), and savings from residential air conditioner retrofits²⁴ is 677,171 MWh/year (5.4%). The total savings from all programs is 12,591,561 MWh/year.

In 2007 the cumulative OSD electricity savings from code-compliant residential and commercial construction is calculated to be 7,979 MWh/day (21.3%), savings from retrofits to Federal buildings is 437 MWh/day (1.2%), savings from furnace pilot light retrofits is 6,983 MBtu/day, savings from the PUC's Senate Bill 5 and Senate Bill 7 programs is 4,378 MWh/day (11.7%), savings from SECO's Senate Bill 5 program is 969 MWh/day (2.6%), electricity savings from green power purchases (wind) are 18,856 MWh/day (50.4%), and savings from residential air conditioner retrofits are 4,803 MWh/day (12.8%). The total savings from all programs is 37,421 MWh/day, which would be a 1,559 MW average hourly load reduction during the OSD period.

By 2013 the cumulative annual electricity savings from code-compliant residential and commercial construction is calculated to be 2,930,748 MWh/year (10.2% of the total electricity savings), savings from retrofits to Federal buildings will be 402,732 MWh/year (1.4%), savings from furnace pilot light retrofits will remain at 2,548,904 MBtu/year, savings from the PUC's Senate Bill 5 and Senate Bill 7 programs will be 2,615,377 MWh/year (9.1%), savings from SECO's Senate Bill 5 program will be 447,285 MWh/year (1.5%), electricity savings from green power purchases (wind) will be 20,112,716 MWh/year (69.8%), and savings from residential air conditioner retrofits²⁵ will be 2,286,233 MWh/year (7.9%). The total savings from all programs will be 28,802,074 MWh/year.

By 2013 the cumulative OSD electricity savings from code-compliant residential and commercial construction is calculated to be 17,499 MWh/day (19.7%), savings from retrofits to Federal buildings will be 1,103 MWh/day (1.2%), savings from furnace pilot light retrofits will remain at 6,893 MBtu/day, savings from the PUC's Senate Bill 5 and Senate Bill 7 programs will be 7,166 MWh/day (8.1%), savings from SECO's Senate Bill 5 program will be 1,225 MWh/day (1.4%), electricity savings from green power purchases (wind) will be 45,351 MWh/day (51.2%), and savings from residential air conditioner retrofits will be 16,216 MWh/day (18.3%). The total

²³ This includes the savings from 2001 through 2007.

²⁴ This assumes air conditioners in existing homes are replaced with the more efficient SEER 13 units, versus an average of SEER 11, which is slightly more efficient than the previous minimum standard of SEER 10.

²⁵ This assumes air conditioners in existing homes are replaced with the more efficient SEER 13 units, versus an average of SEER 11, which is slightly more efficient than the previous minimum standard of SEER 10.

savings from all programs will be 88,560 MWh/day, which would be a 3,690 MW average hourly load reduction during the OSD period.

In 2007 (Table 4) the cumulative annual NOx emissions reduction²⁶ from code-compliant residential and commercial construction is calculated to be 1,014 tons-NOx/year (12.2% of the total NOx savings), savings from retrofits to Federal buildings is 122 tons-NOx/year (1.4%), savings from furnace pilot light retrofits is 117 tons-NOx/year (1.4%), savings from the PUC's Senate Bill 5 and Senate Bill 7 programs is 1,125 tons-NOx/year (13.5%), savings from SECO's Senate Bill 5 program is 270 tons-NOx/year (3.2%), electricity savings from green power purchases (wind) is 5,211 tons-NOx/year (62.6%), and savings from residential air conditioner retrofits is 466 tons-NOx/year (5.6%). The total NOx emissions reduction from all programs is 8,326 tons-NOx/year.

In 2007 the cumulative OSD NOx emissions reduction from code-compliant residential and commercial construction is calculated to be 5.50 tons-NOx/day (21.9%), savings from retrofits to Federal buildings is 0.32 tons-NOx/day (1.2%), savings from furnace pilot light retrofits is 0.32 tons-NOx/day (1.2%), savings from the PUC's Senate Bill 5 and Senate Bill 7 programs is 3.33 tons-NOx/day (12.1%), savings from SECO's Senate Bill 5 program is 0.73 tons-NOx/day (2.9%), electricity savings from green power purchases (wind) are 11.88 tons-NOx/day (47.4%), and savings from residential air conditioner retrofits are 3.27 tons-NOx/day (13.1%). The total NOx emissions reduction from all programs is 25.05 tons-NOx/day.

By 2013 the cumulative NOx emissions reduction from code-compliant residential and commercial construction is calculated to be 2,047 tons-NOx/year (10.9% of the total NOx savings), savings from retrofits to Federal buildings will be 308 tons-NOx/year (1.6%), savings from furnace pilot light retrofits will be 117 tons-NOx/year (0.6%), savings from the PUC's Senate Bill 5 and Senate Bill 7 programs will be 1,801 tons-NOx/year (9.6%), savings from SECO's Senate Bill 5 program will be 341 tons-NOx/year (1.8%), electricity savings from green power purchases (wind) will be 12,534 tons-NOx/year (66.9%), and savings from residential air conditioner retrofits will be 1,574 tons-NOx/year (8.4%). The total NOx emissions reduction from all programs will be 18,723 tons-NOx/year.

By 2013 the cumulative OSD NOx emissions reduction from code-compliant residential and commercial construction is calculated to be 11.96 tons-NOx/day (20.4%), savings from retrofits to Federal buildings will be 0.81 tons-NOx/day (1.4%), savings from furnace pilot light retrofits will be 0.32 tons-NOx/day (0.8 %), savings from the PUC's Senate Bill 5 and Senate Bill 7 programs will be 4.84 tons-NOx/day (8.3%), savings from SECO's Senate Bill 5 program will be 0.92 tons-NOx/day (1.6%), electricity savings from green power purchases (wind) will be 28.58 tons-NOx/day (48.8%), and savings from residential air conditioner retrofits will be 11.03 tons-NOx/day (18.8%). The total NOx emissions reduction from all programs will be 58.47 tons-NOx/day.

Summary

This preliminary report the NOx emissions savings from the energy-efficiency programs from multiple Texas State Agencies working under Senate Bill 5 and Senate Bill 7 in a uniform format to allow the TCEQ to consider the combined savings for Texas' State Implementation Plan (SIP)

²⁶ These NOx emissions reduction were calculated with the US EPA's 2007 eGRID for annual (25% capacity factor) and Ozone Season Day OSD.

planning purposes. This required that the analysis should include the cumulative savings estimates from all projects projected through 2020 for both the annual and Ozone Season Day²⁷ (OSD) NOx reductions. The NOx emissions reduction from all these programs were calculated using estimated emissions factors for 2007 from the US Environmental Protection Agency (US EPA) eGRID database, which had been specially prepared for this purpose.

In 2007 the cumulative total annual electricity savings from all programs is 12,591,561 MWh/year (8,326 tons-NOx/year). The total cumulative OSD electricity savings from all programs is 37,421 MWh/day, which would be a 1,559 MW average hourly load reduction during the OSD period (25.05 tons-NOx/day). By 2013 the total cumulative annual electricity savings from will be 28,802,074 MWh/year (18,723 tons-NOx/year). The total cumulative OSD electricity savings from all programs will be 88,560 MWh/day, which would be a 3,690 MW average hourly load reduction during the OSD period (58.47 tons-NOx/day).

The Laboratory has and will continue to provide leading-edge technical assistance to counties and communities working toward obtaining full SIP credit for the energy efficiency and renewable energy projects that are lowering emissions and improving the air for all Texans. The Laboratory will continue to provide superior technology to the State of Texas through efforts with the TCEQ and US EPA. The efforts taken by the Laboratory have produced significant success in bringing EE/RE closer to US EPA acceptance in the SIP.

If any questions arise, please contact us by phone at 979-862-2804 or by email at SB5info@esl.tamu.edu.

²⁷ An ozone season day (OSD) represents the daily average emissions during the period that runs from mid-July to mid-September.

Table 1: Final Adjustment Factors used for the Calculation of the Annual and OSD NOx Savings for the Different Programs.

	ESL-Single Family ¹⁶	ESL-Multifamily ¹⁶	ESL-Commercial ¹⁶	Federal Buildings ¹⁵	Furnace Pilot Light Program ¹⁵	PUC (SB7) ¹⁵	PUC (SB5 Grant Program) ¹⁵	SECO ¹⁵	Wind-ERCOT ⁵	SEER13 Single Family	SEER13 Multifamily
Annual Degradation Factor ¹¹	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	0.00%	5.00%	5.00%
T&D Loss ⁹	7.00%	7.00%	7.00%	7.00%	0.00%	7.00%	7.00%	7.00%	0.00%	7.00%	7.00%
Initial Discount Factor ¹²	20.00%	20.00%	20.00%	20.00%	20.00%	25.00%	25.00%	60.00%	25.00%	20.00%	20.00%
Growth Factor	3.25%	1.54%	3.25%	0.00%	0.00%	0.00%	0.00%	0.00%	Actual Rates	N.A.	N.A.
Weather Normalized	Yes	Yes	Yes	No	No	No	No	No	See note 7	Yes	Yes

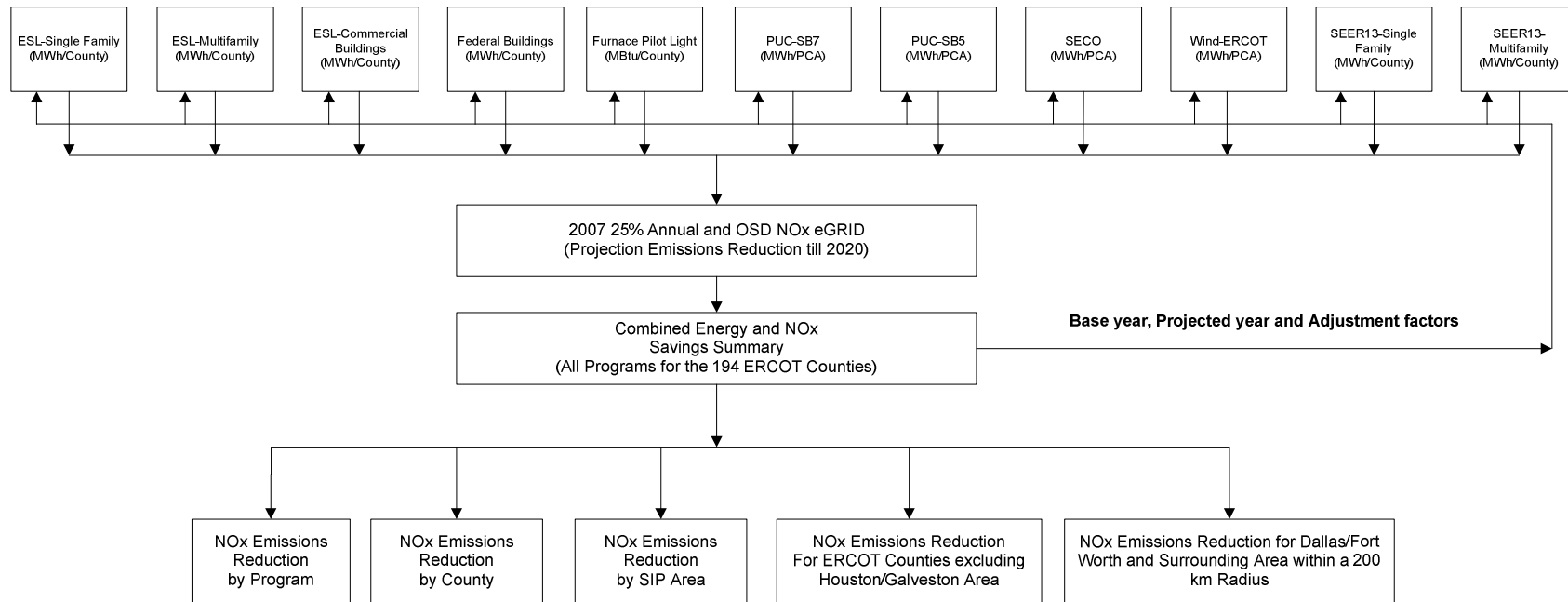


Figure 1: Process Flow Diagram of the NOx Emissions Reduction Calculations.

Table 2: Example of NOx Emissions Reduction Calculations using eGRID.

Area	County	American Electric Power - River (EIOC) (PCAs)	NOx Reductions (lbs)	Austin Energy/PCA	NOx Reductions (lbs)	Brownsville Public Utilities Board/PCA	NOx Reductions (lbs)	Lower Colorado River Authority/PCA	NOx Reductions (lbs)	Reliant Energy H&LP/PCA	NOx Reductions (lbs)	San Antonio Public Service Co/PCA	NOx Reductions (lbs)	South Texas Electric Coop Inc/PCA	NOx Reductions (lbs)	Texas Municipal Power Pool/PCA	NOx Reductions (lbs)	Texas-New Mexico Power Co/PCA	NOx Reductions (lbs)	TXU Electric/PCA	NOx Reductions (lbs)	Total NOx Reductions (lbs)	Total NOx Reductions (Tons)
Houston-Galveston Area	Brazoria	0.00831133	295,1465790	0.010897298	8,153498670	0.005221865	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
	Chambers	0.02176222	557,0379581	0.028958601	20,27982424	0.016272927	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
	Fort Bend	0.070431254	1802,797078	0.053395854	85,03394244	0.025016908	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
	Galveston	0.033646703	866,8195501	0.041710518	11,3803294	0.025004711	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
	Harris	0.068267302	1747,408655	0.084594508	63,81709594	0.050419486	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
	Liberty	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
	Montgomery	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
	Waller	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
	Hardin	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
	Jefferson	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
Orange	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	
Beaumont/Port Arthur Area	Collin	0.002039135	52,19488375	0.003716345	2,795940278	0.001505992	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	
	Dallas	0.004519471	116,1948312	0.004898963	3,529142229	0.003250203	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	
	Denton	0.000473880	12,12973580	0.000872902	0,656601033	0.000349492	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	
	Tarrant	0.012162492	311,3172620	0.023836107	1,030982453	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	
	Ellis	0.000279414	83,3513355	0.003073000	2,486545311	0.001422260	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	
	Johnson	0.000396020	1022112514	0.000294989	0,396316387	0.000211291	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	
	Kaufman	0.000254250	61,9090501	0.000373444	4,709447271	0.004671029	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	
	Parker	0.000217489	5,56998187	0.000000076	0,301367914	0.000160626	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	
	Rockwall	0.000187558	158,3801895	0.000624074	4,496482895	0.004569768	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	
	Henderson	0.000199950	200,9864722	0.000628993	6,622101782	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000		
Wood	0.01292711	320,6508812	0.012834039	9,925044007	0.009251828	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000		
El Paso Area	Hunt	0.000187558	158,3801895	0.000624074	4,496482895	0.004569768	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000		
	El Paso	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000		
	Beck	0.033413751	852,270878	0.01776584	38,58236867	0.024677545	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000		
	Comal	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000		
	Guadalupe	0.002004467	51,20501769	0.07637874	57,48248772	0.001477434	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000		
	Wilson	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000		
	Brewster	0.004502314	115,2442433	0.01791001	129,3274411	0.00325174	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000		
	Caldwell	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000			
	Ways	0.000245899	62,83127290	0.093070431	70,82211537	0.001816783	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000		
	Harris	0.000510000	13,04443700	0.299022600	225,4020265	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000			
San Antonio Area	Wilson	0.000000000	0.00																				

Table 3: Annual and OSD Electricity Savings for the Different Programs.

Program	2005	Cumulative 2006	Cumulative 2007	Cumulative 2008	Cumulative 2009	Cumulative 2010	Cumulative 2011	Cumulative 2012	Cumulative 2013	Cumulative 2014	Cumulative 2015	Cumulative 2016	Cumulative 2017	Cumulative 2018	Cumulative 2019	Cumulative 2020
	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)	Annual (MWh)
ESL-Single Family	225,389	1,001,051	1,197,537	1,389,628	1,576,914	1,758,988	1,935,443	2,105,869	2,269,858	2,427,002	2,576,894	2,719,125	2,853,286	2,978,970	3,095,768	3,203,273
ESL-Multifamily	9,225	37,821	51,312	64,266	76,670	88,513	99,783	110,468	120,555	130,032	138,889	147,113	154,691	161,612	167,865	173,436
ESL-Commercial	63,456	129,063	192,036	253,790	314,214	373,193	430,615	486,367	540,335	592,407	642,470	690,410	736,114	779,689	820,362	858,680
Federal Buildings	52,276	109,073	159,415	206,960	251,708	293,659	332,813	369,171	402,732	433,496	461,464	486,635	509,009	528,586	545,366	559,350
Furnace Pilot Light Program	2,209,050	2,548,904	6,983	2,548,904	6,983	2,548,904	6,983	2,548,904	6,983	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904
PUC (SB7)	302,192	1,362,701	1,585,227	1,792,849	1,985,566	2,163,378	2,326,285	2,474,288	2,607,386	2,725,579	2,828,867	2,917,251	2,990,730	3,049,304	3,092,973	3,121,738
PUC (SB5 grant program)	0	13,633	12,827	12,021	11,215	10,409	9,603	8,797	7,991	7,186	6,380	5,574	4,768	3,962	3,156	2,350
SECO	115,360	293,764	353,701	399,150	404,524	418,025	429,652	439,405	447,285	453,292	457,425	459,684	460,070	458,582	455,220	449,985
Wind-ERCOT	2,867,049	6,376,678	8,362,335	12,722,008	16,867,714	18,517,389	18,947,739	19,521,539	20,112,716	20,721,795	21,349,319	21,995,847	22,661,954	23,348,233	24,055,294	24,783,768
SEER13-Single Family	0	374,246	624,639	913,010	1,185,311	1,441,594	1,681,860	1,906,108	2,114,339	2,306,551	2,482,746	2,642,923	2,787,083	2,915,224	2,803,568	2,590,509
SEER13-Multifamily	0	31,634	52,532	76,375	98,620	119,281	138,371	155,904	171,894	186,354	199,298	210,738	220,690	229,165	219,722	202,900
OSD (MWh)	776	5,537	6,519	7,702	8,857	10,157	11,235	12,276	13,279	14,241	15,160	16,034	16,859	17,633	18,355	19,021
ESL-Single Family	36	192	271	355	434	517	589	658	723	784	841	895	944	989	1,031	1,068
ESL-Multifamily	0	800	1,189	1,595	1,992	2,401	2,777	3,143	3,497	3,839	4,167	4,482	4,782	5,067	5,336	5,583
ESL-Commercial	0	299	437	567	690	805	912	1,011	1,103	1,188	1,264	1,333	1,395	1,448	1,494	1,532
Federal Buildings	0	299	437	567	690	805	912	1,011	1,103	1,188	1,264	1,333	1,395	1,448	1,494	1,532
Furnace Pilot Lt Prog. (Mbtu)	5,819	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983
PUC (SB7)	828	3,733	4,343	4,912	5,440	5,927	6,373	6,779	7,144	7,467	7,750	7,992	8,194	8,354	8,474	8,553
PUC (SB5 grant program)	0	37	35	33	31	29	26	24	22	20	17	15	13	11	9	6
SECO	316	805	969	1,066	1,108	1,145	1,177	1,204	1,225	1,242	1,256	1,259	1,256	1,247	1,233	1,223
Wind-ERCOT	5,836	13,740	18,856	28,686	38,034	41,754	42,724	44,018	45,351	46,724	48,139	49,597	51,099	52,647	54,241	55,884
SEER13-Single Family	0	2,666	4,449	6,503	8,442	10,268	11,979	13,576	15,059	16,428	17,683	18,824	19,851	20,764	19,969	18,451
SEER13-Multifamily	0	213	354	514	664	803	931	1,049	1,157	1,254	1,341	1,418	1,485	1,542	1,479	1,365
Total Ann (MWh)	5,843,999	12,278,567	12,598,545	20,368,960	22,779,439	27,733,334	26,339,148	30,126,820	28,802,074	32,532,599	33,692,655	34,824,202	35,927,296	37,002,010	37,808,199	38,494,893
Total OSD (MWh)	7,791	28,023	37,421	51,933	65,693	73,805	78,724	83,739	88,560	93,187	97,618	101,850	105,882	109,712	111,633	112,701
Total OSD (Mbtu)	5,819	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983

Table 4: Annual and OSD NOx Emissions Reduction Values for the Different Programs.

Program	2005	Cum. 2006	Cum. 2007	Cum. 2008	Cum. 2009	Cum. 2010	Cum. 2011	Cum. 2012	Cum. 2013	Cum. 2014	Cum. 2015	Cum. 2016	Cum. 2017	Cum. 2018	Cum. 2019	Cum. 2020
	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)	Annual (Tons)
ESL-Single Family	158	708	843	975	1,103	1,228	1,349	1,466	1,579	1,687	1,790	1,887	1,979	2,065	2,145	2,218
ESL-Multifamily	6	26	35	44	53	61	69	76	83	90	96	101	107	111	116	120
ESL-Commercial	44	90	136	180	223	265	307	347	385	423	459	493	526	557	586	614
Federal Buildings	40	84	122	158	193	225	255	283	308	332	353	373	390	405	418	428
Furnace Pilot Light Program	102	117	117	117	117	117	117	117	117	117	117	117	117	117	117	117
PUC (SB7)	237	1,074	1,120	1,259	1,387	1,504	1,612	1,710	1,798	1,875	1,942	2,000	2,047	2,084	2,111	2,300
PUC (SB5 grant program)	0	6	5	5	5	4	4	4	3	3	3	2	2	2	1	1
SECO	67	224	270	297	308	319	328	335	341	346	349	350	351	350	347	343
Wind-ERCOT	2,465	3,971	5,211	7,928	10,511	11,539	11,808	12,165	12,534	12,913	13,304	13,707	14,122	14,550	14,990	15,444
SEER13-Single Family	0	258	430	629	816	993	1,158	1,313	1,456	1,589	1,710	1,820	1,920	2,008	1,931	1,784
SEER13-Multifamily	0	22	36	53	68	82	95	107	118	128	137	145	152	158	151	140
OSD (Tons)	0.76	3.85	4.50	5.30	6.07	6.95	7.88	8.38	9.05	9.70	10.31	11.45	12.45	11.97	12.45	12.90
ESL-Single Family	0.03	0.13	0.18	0.24	0.30	0.35	0.40	0.45	0.49	0.53	0.57	0.61	0.64	0.67	0.70	0.73
ESL-Multifamily	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ESL-Commercial	0.26	0.55	0.82	1.10	1.38	1.66	1.92	2.17	2.42	2.65	2.88	3.10	3.31	3.51	3.69	3.87
Federal Buildings	0.11	0.22	0.32	0.42	0.51	0.59	0.67	0.74	0.81	0.87	0.93	0.98	1.02	1.06	1.10	1.12
Furnace Pilot Light Program	0.28	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
PUC (SB7)	0.64	2.61	3.01	3.38	3.73	4.04	4.33	4.60	4.83	5.04	5.22	5.38	5.50	5.60	5.68	5.72
PUC (SB5 grant program)	0.00	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00
SECO	0.18	0.61	0.73	0.80	0.84	0.86	0.89	0.91	0.92	0.94	0.95	0.95	0.95	0.95	0.94	0.93
Wind-ERCOT	5.85	8.59	11.88	18.08	23.97	26.31	26.92	27.74	28.58	29.44	30.34	31.26	32.20	33.18	34.18	35.22
SEER13-Single Family	0.00	1.81	3.03	4.42	5.74	6.98	8.15	9.23	10.24	11.17	12.03	12.80	13.50	14.12	13.58	12.55
SEER13-Multifamily	0.00	0.15	0.24	0.35	0.45	0.55	0.63	0.71	0.79	0.85	0.91	0.97	1.01	1.05	1.01	0.93
Total Ann	3,119	6,579	8,326	11,644	14,785	16,339	17,102	17,923	18,723	19,502	20,260	20,996	21,594	22,289	22,796	23,382
Total OSD	8.09	18.85	25.05	34.42	43.31	48.64	51.92	55.26	58.47	61.54	64.47	67.26	69.60	72.12	73.33	73.97

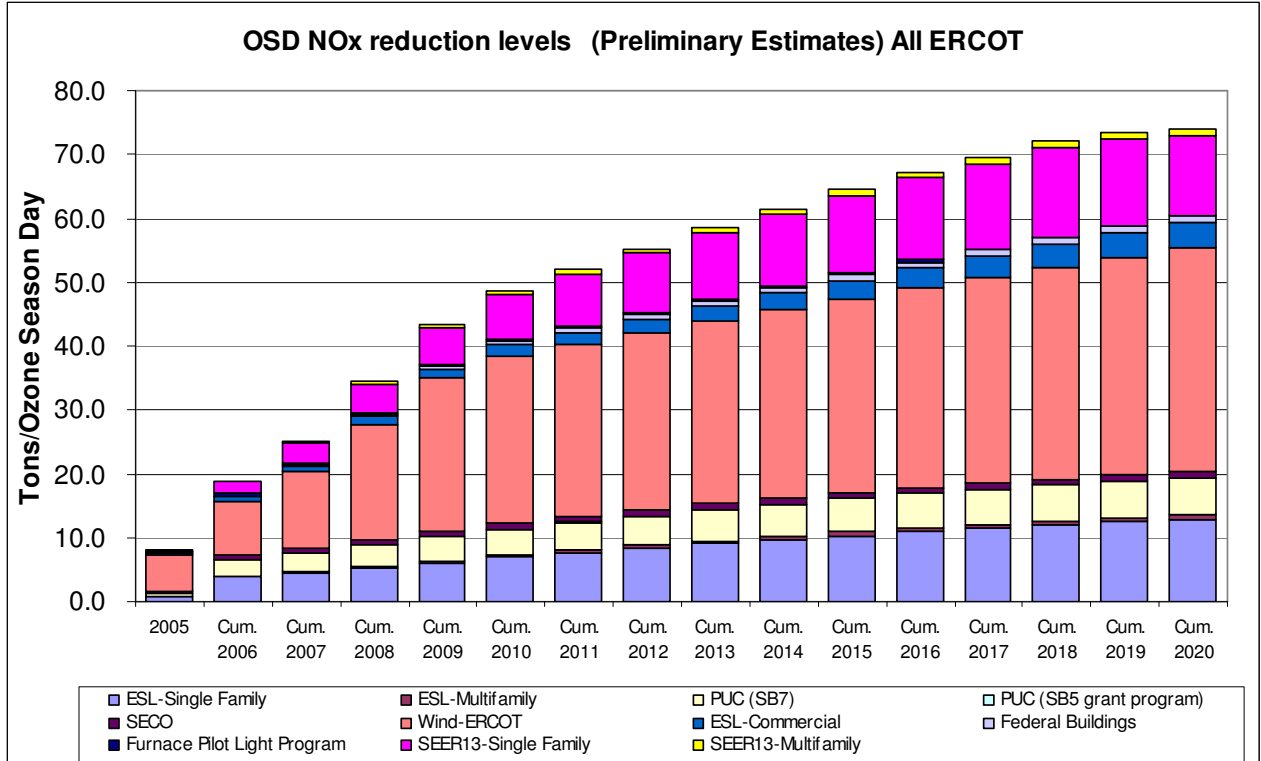


Figure 2: Cumulative OSD NOx Emissions Reduction Projections through 2020.

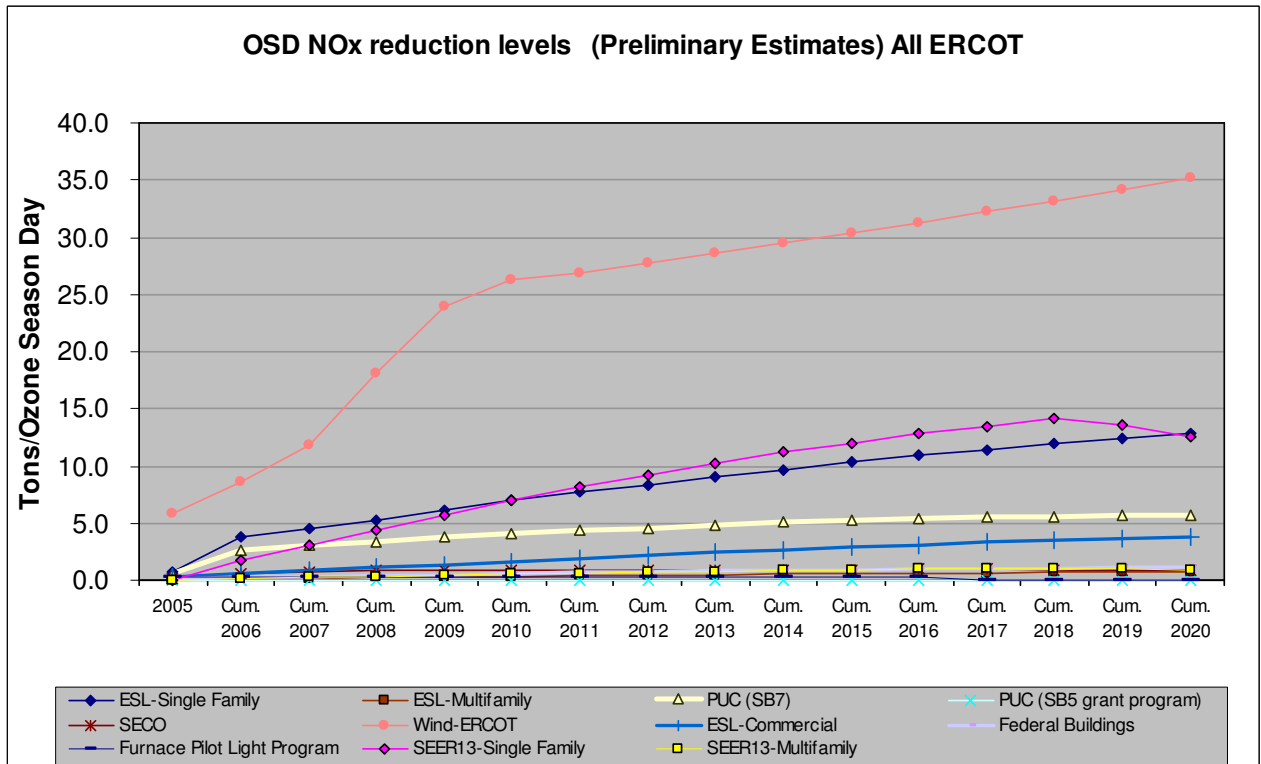


Figure 3: Cumulative OSD NOx Emissions Reduction Projections through 2020.

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